

**DPSC Limited**

Registered Office: Plot No. X – 1, 2, &amp; 3, Block EP, Sector V, Salt Lake City, Kolkata 700091

**NOTICE**

**Gist of the Order dated 12.08.2009 of the Department of Power & Non-Conventional Energy Sources, Government of West Bengal read with the Order dated 19.08.2009 of the Hon'ble West Bengal Electricity Regulatory Commission in Case No TP-40/08-09.**

As per order dated 19.08.2009 of the West Bengal Electricity Regulatory Commission directing DPSC Limited (DPSC) to comply with the direction given by the Government of West Bengal under Section 108 read with Section 65 of the Electricity Act, 2003 vide Order No. 169-Power/II/IB-28/2009 dated 12.08.2009, DPSC shall charge tariffs at subsidized rates to different categories of consumers upto consumption level listed at Annexure to the aforesaid Government Order vis-a-vis WBERC Tariff order for 2009-10.

In pursuance of paragraph 3.6 of the Tariff Order and Schedule-6 of the West Bengal State Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2007 the consequent loss of revenue by DPSC will be compensated by the State Government in the manner as specified in the Order for the period from the date of notification of tariff to 31.12.2009.

Further Order will follow for payment of compensation in advance to the DPSC for the subsequent periods by the State Government.

**Annexure to order no 169-Power /II/IB-28/2009 dated 12.08.2009****A. Type of consumer : Life Line (Domestic) - Rate- D(LL)**

Monthly consumption	Rate of Energy charge as per Tariff order for 2009-10	Subsidy in Energy Charge	Rate of Energy charge after subsidy
(kWh)	(Paisa/kWh)	((Paisa/kWh)	(Paisa/kWh)
Upto 25 units	206	12	194

**B. Type of consumer: Domestic Rural & Urban - Rate - D(L)**

Monthly consumption	Rate of Energy charge as per Tariff order for 2009-10	Subsidy in Energy Charge	Rate of Energy charge after subsidy
(kWh)	(Paisa/kWh)	((Paisa/kWh)	(Paisa/kWh)
For monthly consumption upto 30 units	273	79	194
For monthly consumption exceeds 30 units but upto 200 units	273	23	250

**C. Type of consumer: Commercial Rural & Urban - Rate- C (L) (ia)**

Monthly consumption	Rate of Energy charge as per Tariff order for 2009-10	Subsidy in Energy Charge	Rate of Energy charge after subsidy
(kWh)	(Paisa/kWh)	((Paisa/kWh)	(Paisa/kWh)
For monthly consumption upto 200 units	305	23	282

**This gist is issued in terms of the Order of the Hon'ble Commission dated 19.08.2009.**

**NOTICE**

**Subject : Gist of the Tariff Order dated 28<sup>th</sup> July 2009 of the Hon'ble West Bengal Electricity Regulatory Commission for the year 2009-10**

A) As per the aforesaid Order of the Hon'ble Commission, the tariff schedule as applicable to the consumers of DPSC in the year 2009-10 is as follows :

**LOW AND MEDIUM VOLTAGE CONSUMERS**

Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme											
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Optional Tariff Scheme - I					Optional Tariff Scheme - II						
							Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon		
1.	Lifeline (Domestic)	D (LL)	Normal	All Units	206	2.50	Not Applicable					Not Applicable						
2.	Domestic (Rural) or Domestic (Urban)	D(L)	Normal	All Units	273	5	D(Lpp)	Prepaid	All Units	263	5	Not Applicable						
3.	Commercial (Rural) or Commercial (Urban) below 30 KVA	C(L)(ia)	Normal	All Units	305	10	C(Lt)(ia)	Normal TOD	06.00 hrs to 17.00 hrs	All units	303	10	C(Ltp)(ia)	Prepaid - TOD	06.00 hrs to 17.00 hrs	All units	290	10
									17.00 hrs to 23.00 hrs.	All units	333				17.00 hrs to 23.00 hrs.	All units	319	
									23.00 hrs to 06.00 hrs	All units	282				23.00 hrs to 06.00 hrs	All units	270	
4.	Commercial (Rural) / Commercial (Urban) 30 KVA and above	C(L)(ib)	Normal	All Units	385	10	C(Lt)(ib)	Normal TOD	06.00 hrs to 17.00 hrs	All units	383	10	C(Ltp)(ib)	Prepaid - TOD	06.00 hrs to 17.00 hrs	All units	370	10
									17.00 hrs to 23.00 hrs.	All units	421				17.00 hrs to 23.00 hrs.	All units	407	
									23.00 hrs to 06.00 hrs	All units	356				23.00 hrs to 06.00 hrs	All units	344	
5.	Irrigation	Rate C(at)	Normal TOD	06.00 hrs to 17.00 hrs	All units	137	10	Rate C(atpp)	Pre-Paid TOD	06.00 hrs to 17.00 hrs	All units	137	Not Applicable					
				17.00 hrs to 23.00 hrs.	All units	475				17.00 hrs to 23.00 hrs.	All units	475						
				23.00 hrs to 06.00 hrs	All units	75				23.00 hrs to 06.00 hrs	All units	75						

Sl No	Type of Consumer	Applicable Tariff Scheme						Optional tariff Scheme									
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Optional Tariff Scheme - I					Optional Tariff Scheme - II				
				Consumer category	Name of the Tariff Scheme			Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon		
6.	Commercial Plantation	Rate A(Cm-Ptpp)	Prepaid- TOD	06.00 hrs to 17.00 hrs	All units	346	10	Not Applicable					Not Applicable				
				17.00 hrs to 23.00 hrs.	All units	519											
				23.00 hrs to 06.00 hrs	All units	208											
7.	Short Term Irrigation Supply	Rate C( stppt)	Prepaid- TOD	06.00 hrs to 17.00 hrs	All units	170	10	Not Applicable					Not Applicable				
				17.00 hrs to 23.00 hrs.	All units	500											
				23.00 hrs to 06.00 hrs	All units	100											
8.	Short Term supply for Commercial Plantation	Rate A ( Cm-StPtp)	Pre-paid TOD	06.00 hrs to 17.00 hrs	All units	370	10	Not Applicable					Not Applicable				
				17.00 hrs to 23.00 hrs.	All units	555											
				23.00 hrs to 06.00 hrs	All units	222											

Sl No	Type of Consumer	Applicable Tariff Scheme						Optional tariff Scheme								
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Optional Tariff Scheme - I					Optional Tariff Scheme - II			
				Consumer category	Name of the Tariff Scheme			Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	
9.	Short-term Supply	Rate STLT	Prepaid - TOD	06.00 hrs to 17.00 hrs All units	380	10	Not Applicable					Not Applicable				
				17.00 hrs to 23.00 hrs. All units	418											
				23.00 hrs to 06.00 hrs All units	353											
10.	Public utility/ Specified Institution/ Public Bodies Municipal or Non-Municipal	Rate PU(LT)	Normal	On all Units	296	10	Rate PUpp (LT)	Prepaid	On all Units	287	10	Rate PUppt (LT)	Prepaid TOD	06.00 hrs. – 17.00 hrs. & 20.00 hrs - 23.00 hrs. All units	287	10
													17.00 hrs to 20.00 hrs. All units	316		
													23.00 hrs to 06.00 hrs All units	267		
11.	Cottage Industry / Artisan / Weavers / Small production oriented establishment not run by electricity as motive power	Rate C(L)(ii)	Normal	All Units	271	10	Rate Cppt (L) (ii)	Prepaid - TOD	06.00 hrs - 17.00 hrs All Units	263	10	Not Applicable				
									17.00 hrs to 23.00 hrs All Units	289						
									23.00 hrs to 06.00 hrs All Units	245						
12.	Poultry, Duckery, Horticulture, Tissue culture, Floriculture, Herbal – Medicinal – Bio-diesel Plant Farming, Food Processing Unit	Rate C(L)(iii)	Normal	All Units	364	10	Rate Cppt (L) (iii)	Prepaid - TOD	06.00 hrs to 17.00 hrs All Units	353	10	Not Applicable				
									17.00 hrs to 23.00 hrs All Units	388						
									23.00 hrs to 06.00 hrs All Units	328						

Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme											
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Optional Tariff Scheme - I					Optional Tariff Scheme - II					
				Consumer category	Name of the Tariff Scheme			Monthly consumption in KWH	P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon			
13.	Public Water Works & Sewerage System	Rate B (II)	Normal	On all Units		299	15	Rate B (II)ppt	Prepaid - TOD	06.00 hrs. - 17.00 hrs. & 20.00 hrs to 23.00 hrs	All Units	289	15	Not Applicable				
									17.00 hrs to 20.00 hrs.	All Units	405							
									23.00 hrs to 06.00 hrs	All Units	190							
14.	Industry (Rural) or Industry (Urban)	Rate I(L)	Normal	All Units		345	15	Rate It(L)	Normal - TOD	06.00 hrs to 17.00 hrs	All Units	345	15	Not Applicable				
									17.00 hrs to 23.00 hrs	All Units	483							
									23.00 hrs to 06.00 hrs	All Units	228							
15.	Street Lighting	Rate D(1)	Normal	On all Units		357	15	Not Applicable					Not Applicable					
16.	Private Educational Institutions and Hospitals	Rate S (L)	Normal	On all Units		381	10	Rate St (L)	Normal TOD	06.00 hrs to 17.00 hrs	All Units	368	10	Not Applicable				
									17.00 hrs to 23.00 hrs	All Units	405							
									23.00 hrs to 06.00 hrs	All Units	342							
17.	Emergency Supply	Rate D (2)	Prepaid-TOD	06.00 hrs to 17.00 hrs	On all Units	471	10	Not Applicable					Not Applicable					
				17.00 hrs to 23.00 hrs	On all Units	659												
				23.00 hrs to 06.00 hrs	On all Units	311												

Sl No	Type of Consumer	Applicable Tariff Scheme						Optional tariff Scheme								
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Optional Tariff Scheme - I					Optional Tariff Scheme - II			
				Consumer category	Name of the Tariff Scheme			Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	
18.	Construction Power Supply	Rate D (3)	Prepaid-TOD	06.00 hrs. – 17.00 hrs. & 20.00 hrs to 23.00 hrs	On all Units	411	10	Not Applicable					Not Applicable			
				17.00 hrs to 20.00 hrs.	On all Units	575										
				23.00 hrs to 06.00 hrs	On all Units	271										
19.	Co-operative Group Housing Society for providing power to its members or person for providing power to its employees in a single premises	Rate D(4)	Normal	All units		266	10	Rate D(4)t	Normal - TOD	06.00 hrs to 17.00 hrs	All Units	261	10	Not Applicable		
										17.00 hrs to 23.00 hrs	All Units	287				
										23.00 hrs to 06.00 hrs	All Units	243				
20.	Common Services of Industrial Estate	Rate D(5)	Prepaid - TOD	06.00 hrs. – 17.00 hrs. & 20.00 hrs to 23.00 hrs	On all Units	356	15	Not Applicable					Not Applicable			
				17.00 hrs to 20.00 hrs.	On all Units	498										
				23.00 hrs to 06.00 hrs	On all Units	235										

Note :- \* Fixed Charge will be applicable for the Consumer having Contract Demand below 30 KVA and Demand Charge will be applicable for the consumer having Contract Demand of 30 KVA and above.

**HIGH & EXTRA HIGH VOLTAGE CONSUMERS**

SI No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme								
		Customer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./KVA/month)	Customer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./KVA/month)
						P/kWh								P/kWh			
						Summer	Monsoon	Winter						Summer	Monsoon	Winter	
1.	Public Utility	Rate PU (H)	Normal	All Units		330	327	324	210	Rate PU (Ht)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs to 23.00 hrs	All Units	325	322	319	210
											17.00 hrs - 20 hrs	All Units	488	483	479		
											23 hrs - 06.00 hrs.	All Units	224	222	220		
2.	Industries (50 KVA & above)	Rate I (H)	Normal	All Units		344	341	338	210	Rate I (Ht)	TOD	06.00 hrs-17.00 hrs	All Units	321	318	315	210
											17.00 hrs-23.00 hrs	All Units	449	445	441		
											23.00 hrs-06.00 hrs	All Units	212	210	208		
3.	Industries (Below 50 KVA)	Rate I-2 (H)	Normal	All Units		370	367	364	20	Rate I-2 (Ht)	TOD	06.00 hrs-17.00 hrs	All Units	350	347	344	20
											17.00 hrs-23.00 hrs	All Units	490	486	482		
											23.00 hrs-06.00 hrs	All Units	231	229	227		
4.	Community Irrigation/ Irrigation	Rate AI (H)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	250	247	244	5	Not Applicable							
				17.00 hrs-23.00 hrs	All Units	500	494	488									
				23.00 hrs-06.00 hrs	All Units	150	148	146									
5.	Commercial Plantation	Rate S (cp)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	331	327	329	210	Not Applicable							
				17.00 hrs-23.00 hrs	All Units	463	458	461									
				23.00 hrs-06.00 hrs	All Units	218	216	217									
6.	Short Term Irrigation Supply	Rate S (stis)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	281	276	271	15	Not Applicable							
				17.00 hrs-23.00 hrs	All Units	613	603	592									
				23.00 hrs-06.00 hrs	All Units	169	166	163									
7.	Short Term Supply for Commercial Plantation	Rate S(stcp)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	341	339	337	210	Not Applicable							
				17.00 hrs-23.00 hrs	All Units	477	475	472									
				23.00 hrs-06.00 hrs	All Units	225	224	222									

Sl No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme								
		Customer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./KVA/month)	Customer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./KVA/month)
						P/kWh								P/kWh			
						Summer	Monsoon	Winter						Summer	Monsoon	Winter	
8.	Commercial	Rate C (H)	Normal	All Units		340	337	334	210	Rate C (Ht)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	335	330	325	210
											17.00 hrs-23.00 hrs	All Units	469	462	455		
											23.00 hrs-06.00 hrs	All Units	221	218	215		
9.	Domestic	Rate D (H)	Normal	All Units		405	402	399	15	Rate D (Ht)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	400	395	390	15
											17.00 hrs-23.00 hrs	All Units	440	435	429		
											23.00 hrs-06.00 hrs	All Units	372	367	363		
10.	Public Water Works & Sewerage	Rate PWW (H)	Normal	All Units		328	325	322	210	Rate PWW(Ht)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs to 23.00 hrs	All Units	323	318	313	210
											17.00 hrs-20.00 hrs	All Units	452	445	438		
											23.00 hrs-06.00 hrs	All Units	213	210	207		
11.	Sports Complex & Auditorium run by Govt./ local bodies for cultural affairs	Rate S (c)	Normal	All Units		331	326	321	210	Not Applicable							
12.	Cold storage or Dairy with Chilling Plant	Rate S (pi)	Normal	All Units		285	280	275	210	Rate S (pit)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	280	275	270	210
											17.00 hrs-23.00 hrs	All Units	392	385	378		
											23.00 hrs-06.00 hrs	All Units	185	182	178		
13.	Emergency Supply	Rate E (em)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	446	444	442	210	Not Applicable							
				17.00 hrs-23.00 hrs	All Units	624	622	619									
				23.00 hrs-06.00 hrs	All Units	294	293	292									
14.	Construction Power Supply	Rate E (con)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs to 23.00 hrs	All Units	338	336	334	210	Not Applicable							
				17.00 hrs-20.00 hrs	All Units	473	470	468									
				23.00 hrs-06.00 hrs	All Units	223	222	220									

Sl No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme								
		Customer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./KVA/month)	Customer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./KVA/month)
						P/kWh								P/kWh			
						Summer	Monsoon	Winter						Summer	Monsoon	Winter	
15.	Co-operative Group Housing Society for providing power to its members or person for providing power to its employees in a single premises	Rate S (co)	Normal	All Units		398	395	392	15	Rate S (cot)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	393	388	383	15
											17.00 hrs-23.00 hrs	All Units	432	427	421		
											23.00 hrs-06.00 hrs	All Units	365	361	356		
16.	Common Services of Industrial Estate	Rate – E (ict)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs to 23.00 hrs	All Units	335	332	329	210	Not Applicable							
				17.00 hrs-20.00 hrs	All Units	469	465	461									
				23.00 hrs-06.00 hrs	All Units	221	219	217									
17.	Traction	Rate T	Normal	All Units		271	261	251	210	Not Applicable							
18.	Short-term Supply	Rate S (ST)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	381	379	377	210	Not Applicable							
				17.00 hrs-23.00 hrs	All Units	419	417	415									
				23.00 hrs-06.00 hrs	All Units	354	352	351									
19.	Private Educational Institutions	Rate E (ei)	Normal	All Units		295	292	289	210	Rate E(ei)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	290	285	280	210
											17.00 hrs-23.00 hrs	All Units	319	314	308		
											23.00 hrs-06.00 hrs	All Units	270	265	260		

B) Details of different tariff schemes of different classes of consumers and various associated terms and conditions are specified in various regulations and in Annexure – C1 and Annexure – C2 of the West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2007, as amended, (hereinafter referred to as Tariff Regulations). Other associated conditions of tariff of DPSC Limited (DPSC) for 2009 – 2010 shall be as follows :

**1 Load Factor Rebate/Surcharge:**

- a) A rebate of 20 Paise / kwh shall be given to HT consumers on excess consumption above 80% load factor level with reference to contract demand for load factor computation.
- b) For HT consumers, a surcharge @ 20 Paise / kWh shall be levied on the consumers for the shortfall of consumption from 20% load factor level with reference to contract demand for load factor computation.
- c) From the billing month of / pertaining to October, 2009, load factor rebate and load factor surcharge shall be computed in accordance with the formula and associated principles given in paragraph 1.e) and 1.f) as mentioned below and as per rates as mentioned in paragraph 1.a) and 1.b) above. Prior to the billing month of / pertaining to October, 2009, load factor rebate and load factor surcharge shall be in accordance with the tariff order for 2008-09 for DPSC.
- d) From the billing month of / pertaining to October, 2009, the computation of load factor rebate and surcharge shall exclude that period which was a part of the concerned billing period and when load of a consumer was interrupted/ totally shed / partially restricted because of any fault of the licensee in its system or for non-availability of power with the licensee due to lower supply of electricity from its own generating source or its other suppliers of power or due to imposition of restriction on load by the licensee on drawal of power by the consumer. Such interruption shall also include the interruption caused by the grid failure or automatic under frequency relay tripping or any force majeure event not related to licensee.
- e) For the purpose of billing, the load factor of a consumer for the billing period from the billing month of / pertaining to October, 2009 shall be determined in accordance with the following formula:

$$\text{Load Factor (\%)} = \frac{\text{Energy Consumed in Kwh for the billing period} \times 100}{(H - \sum H_i) \times MD + \sum (H_i \times RD_i)}$$

Where

H = Total Hours in the billing period

MD = Maximum Demand for Load Factor Calculation

= Recorded maximum demand in the billing period or 85% of the contract demand whichever is higher

H<sub>i</sub> = The duration involved for ith incidence of interruption/total shed/ partial restriction on load in supplying power to the consumer by the licensee as mentioned in paragraph 1.d) above.

RD<sub>i</sub> = Restricted load imposed on the consumer corresponding to ith incidence or actual drawal during the period of such restriction whichever is higher

- f) For the purpose of load factor calculations as per formula given in paragraph 1.e) above, the following principles shall be followed:
- i) If Maximum Demand (MD) is in KVA, it shall be converted into KW by using the formula:  $KW = KVA \times PF$ , where PF is the power factor.
  - ii) If  $RD_i$  is in KVA, it shall be converted into KW by using the formula:  $KW = KVA \times PF$ , where PF is the power factor.
  - iii) PF shall be considered as average power factor of the month when 85% or less of the contract demand is the recorded maximum demand.
  - iv) When maximum demand (MD) represents actual recorded maximum demand, which is higher than 85% of contract demand, PF will be the actual average power factor of the time block corresponding to the period of recording the maximum demand.
  - v) For total shedding or interruption,  $RD_i$  shall be considered as zero.

## 2 Fixed/ Demand Charge:

- a) The fixed charge shall be applicable to those categories of consumers as specified in regulation 3A.2.1 of the Tariff Regulations at the rates as shown in the tariff schedule above subject to the conditions as specified in the Tariff Regulations including regulation 3A.2.4 ibid.
- b) The demand charge shall be applicable to those categories of consumers as specified in regulation 3A.3.1 of the Tariff Regulations as per rates as shown in the tariff schedule above on the basis of recorded demand as specified in regulation 3A.3.3 ibid subject to the conditions as specified in the Tariff Regulations. Such demand charge shall be levied as per regulation 3A.3.5 of the Tariff Regulations.
- c) From the billing month of / pertaining to October, 2009, demand charge shall not be payable by any consumer for that period when load of a consumer was interrupted/ totally shed/ partially restricted because of any fault of the licensee or its system or for non-availability of power with the licensee due to lower availability of power from its own generating stations and / or its other suppliers of power or imposition of any restriction by the licensee on drawal of power by the consumer. However, such exemption from demand charge shall not be available if the interruption is caused by grid failure or automatic under-frequency relay tripping or any force majeure event not related to licensee or due to disconnection of supply for any fault on the part of the consumer.
- d) After taking into consideration of the exemption mentioned under paragraph 2 (c) above, the demand charge in the billing period from the billing month of / pertaining to October, 2009, shall be determined in accordance with the following formula.

$$DC = DC_A \times \frac{(H - \sum H_i) \times MD + \sum (H_i \times RD_i)}{H}$$

Where

DC = Computed Demand Charge applicable to the consumer for the billing period.

$DC_A$  = Applicable rate of demand charge for the consumer.

H = Total hours in the billing period.

$H_i$  = The duration involved for ith incidence of interruption / total shed / partial restriction in supplying power to the consumer which is not to be considered as mentioned in paragraph 2.c) above.

MD = Maximum Demand considered for levying demand charge as per regulation 3A.3.5 of the Tariff Regulations.

$RD_i$  = Restricted load imposed on the consumer corresponding to ith incidence or actual drawal during the period of such restriction whichever is higher

Prior to the billing month of / pertaining to October, 2009, demand charge shall be computed in accordance with the condition stipulated in the tariff order for 2008-09.

- 3) Subject to the conditions as specified in regulation 3A.13 of the Tariff Regulations, the minimum charge shall continue at the existing level for all consumers.
- 4) The rate of energy charge applicable for temporary supply related to events, festivals, marriage ceremony etc. shall be at the highest rate of supply under non-TOD tariff scheme applicable to that particular category of consumers to which the applicant seeking such supply belongs. For such temporary supply, the fixed / demand charge shall be the fixed / demand charge under non-TOD tariff applicable to that particular category of consumers to which the applicant seeking such supply belongs. Such temporary supply shall not have any load factor rebate or surcharge and shall not be entitled to TOD tariff. However, other charges for such temporary supply shall be the same as are applicable to that particular category of consumers to which the applicant seeking such temporary supply belongs. If there is no appropriate rate given in the tariff schedule for such temporary supply, the rate for such temporary supply shall be @ Rs.5.50 / kWh. For such temporary supply, the applicant shall apply to the licensee at least 10 days in advance.
- 5) A special rebate of 10% on energy charge shall be given to Public Utility consumers provided the payment is made within the due date.
- 6) For street lighting and Public Water Works a rebate of 16 paise/KWh on energy charge will be given if the payment is made within the due date in case of normal or normal-TOD meters only. It will not apply to such supply having pre-paid meter.
- 7) A rebate of 2% of the amount of the bill excluding meter rent, taxes, duties and levies and arrears (not being the arrears due to revision of tariff) will be allowed to all consumers, excluding those covered under paragraphs 5 and 6 above or consumers having pre-paid meters, if the payment is made within the due date.
- 8) For public water-works a special discount of 16 paisa/KWh will be given in case the supply is under pre-paid tariff scheme through prepaid meter.
- 9) For short-term supply, emergency supply and supply for construction power no rebate or surcharge will be applicable for load factor.
- 10) **Power Factor Rebate/ Surcharge:**
  - a) The power factor rebate and surcharge shall be applicable for the HT industrial consumers of DPSCL with effect from 1.10.2009. The rate of rebate and surcharge and the methods of calculation of such rebate and surcharge are given below:

Power Factor (PF) Range in %	Power Factor Rebate & Surcharge on Energy Charge in Percentage							
	For Consumers under TOD Tariff						For Consumers under non-TOD Tariff	
	Normal Period (6.00 AM to 5.00 PM)		Peak Period (5.00 PM to 11.00 PM)		Off-peak Period (11.00 PM to 6.00 AM)			
	Rebate in %	Surcharge in %	Rebate in %	Surcharge in %	Rebate in %	Surcharge in %	Rebate in %	Surcharge in %
PF > 96%	5.00	0.00	6.00	0.00	4.00	0.00	3.00	0.00
PF > 95% & PF ≤ 96%	4.00	0.00	5.00	0.00	3.00	0.00	2.50	0.00
PF > 94% & PF ≤ 95%	3.00	0.00	4.00	0.00	2.00	0.00	2.00	0.00
PF > 93% & PF ≤ 94%	2.25	0.00	3.00	0.00	1.50	0.00	1.50	0.00

PF > 92% & PF ≤ 93%	1.50	0.00	2.00	0.00	1.00	0.00	1.00	0.00
PF > 91% & PF ≤ 92%	0.75	0.00	1.00	0.00	0.50	0.00	0.50	0.00
PF ≥ 86% & PF ≤ 91%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PF ≥ 85% & PF < 86%	0.00	0.75	0.00	1.00	0.00	0.50	0.00	0.50
PF ≥ 84% & PF < 85%	0.00	1.50	0.00	2.00	0.00	1.00	0.00	1.00
PF ≥ 83% & PF < 84%	0.00	2.25	0.00	3.00	0.00	1.50	0.00	1.50
PF ≥ 82% & PF < 83%	0.00	3.00	0.00	4.00	0.00	2.00	0.00	2.00
PF ≥ 81% & PF < 82%	0.00	4.00	0.00	5.00	0.00	3.00	0.00	2.50
PF < 81%	0.00	5.00	0.00	6.00	0.00	4.00	0.00	3.00

- b) The rebate and surcharge against different time periods shall be reflected in the bill separately and shall be treated separately.
- c) The power factor computation for different periods of the day shall be done subject to regulation 3.12.5 of the Tariff Regulations.
- 11) Delayed payment surcharge shall be applicable as per regulation 3A.14 of the Tariff Regulations.
- 12) All existing charges relating to meter rent for HT consumers, meter testing, meter replacement, disconnection and reconnection etc. shall continue. For LT consumers, the meter rents shall be as follows:
- a) Meter Rent for LT consumers:
- |       |   |                    |
|-------|---|--------------------|
| i)    | All types of LT single phase meter including single phase prepaid meter for domestic consumers -  | Rs. 10/- per month |
| ii)   | All types of LT single phase meter including single phase prepaid meter for commercial consumers -  | Rs. 15/- per month |
| iii)  | All types of LT single phase meter including single phase prepaid meter for irrigation consumers -  | Rs. 10/- per month |
| iv)   | LT single phase prepaid meter for all categories of consumers other than domestic, commercial and irrigation consumers -                                | Rs. 15/- per month |
| v)    | All types of LT single phase meter (excluding prepaid meter) for all categories of consumers other than domestic, commercial and irrigation consumers - | Rs. 15/- per month |
| vi)   | All types of LT three phase meter including three phase prepaid meter for domestic consumers -  | Rs. 30/- per month |
| vii)  | All types of LT three phase meter including three phase prepaid meter for irrigation consumers -  | Rs. 25/- per month |
| viii) | LT three phase prepaid meter for all categories of consumers other than domestic and irrigation consumers -   | Rs. 30/- per month |
| ix)   | All types of LT three phase meter (excluding three phase prepaid meter) for all categories of consumers other than domestic and irrigation consumers -  | Rs. 50/- per month |
- b) The consumer opting for pre-paid meter shall not be required to furnish any security deposit for the energy charge.
- c) No meter rent shall be applicable if the meter is supplied by the consumer.

- 13) All statutory levies like Electricity Duty or any other taxes, duties etc. imposed by the State Govt. / Central Govt. or any other competent authority shall be extra and shall not be a part of the tariff determined under this tariff order.
- 14) This tariff shall be applicable from the billing month of/pertaining to April, 2009 and onwards. Adjustments, if any, for over-recovery/ under-recovery from the consumers of DPSCCL from the billing month of/ pertaining to April, 2009 to billing month of/pertaining to July, 2009 shall be made in 5 (five) equal monthly installments starting from the billing month of/ pertaining to August, 2009.
- 15) In addition to the tariff determined under this tariff order, DPSCCL will be further entitled to additional sums towards enhanced cost of fuel and power purchase, if any, after the date from which this tariff order takes effect. The fuel and power purchase cost shall be subject to adjustment in accordance with the Tariff Regulations.
- 16) Optional TOD tariff scheme for LT Commercial, LT Industrial and LT Public Water Works categories of consumers having minimum contract demand of 30 KVA, which was directed to be introduced in the tariff order for 2007-08, shall continue and energy charge under such scheme shall be computed according to regulation 3A.12 of the Tariff Regulations, wherever applicable, if no tariff rates for such consumers are mentioned in the tariff schedule.
- 17) For any pre-paid and TOD tariff scheme, other charges shall be the charges applicable to the consumers under respective category of non-TOD tariff.
- 18) An Applicant for short term supplies through pre-paid meter shall have to comply with all necessary formalities for obtaining supply including payments in accordance with the Regulations made by the Commission. The same will be subject to the following conditions:
  - (a) provision of space for installing weather-proof, safe and secure terminal services apparatus to protect sophisticated meter; and
  - (b) availability of prepaid-meter of appropriate capacity
- 19) All billing parameters of a bill shall be construed for a billing period only, which has been specified by the Commission, irrespective of the date on which the meter reading is taken in accordance with any regulation made by the Commission.
- 20) The tariffs determined under this order for different categories of consumers are the maximum ceilings for supply of electricity at any agreed price to the consumers of DPSCCL only for those areas of supply of DPSCCL where multiple licensees exist. However, if supply is effected to a consumer at a price lesser than the upper ceiling, and as a result the licensee incurs loss, such loss shall not be allowed to be passed on to any other consumers or any other distribution licensees of the Commission.
- 21) In absence of non availability of demand in KVA the said demand shall be converted from KW by considering average power factor of the concerned period or a power factor of 0.85 if the average power factor cannot be calculated because of non-availability of data.

- 22) HT domestic Rate shall include private hospitals with facilities for research. To avail of this tariff, those hospitals are required to furnish to DPSCCL, appropriate certificate on research undertaken by them along with other data/information as may be required by DPSCCL. DPSCCL shall satisfy itself about the veracity of the claim of such consumers and submit its report and comments in this regard to the Commission along with its next application for APR. After due consideration of the report and comments of DPSCCL, the Commission may modify the rate of such consumers in subsequent tariff order, if considered necessary. Such consumers shall furnish every year an undertaking to DPSCCL stating that the power supply to their premises shall be used/ shall continue to be used exclusively for the purpose for which the supply has been taken.
- 23) HT Public Utility Rate shall include all non profit-making educational and research institutions aided by the State/Central Government, charitable hospitals and social welfare establishments owned and run by any charitable organization either public or private. To avail of this tariff, such consumers are to satisfy the following conditions:
- a) educational and research institutions aided by the State/Central Government shall furnish necessary documents to indicate that they have been receiving from the State/Central Government such aid, which must be at least 50% of their total annual income for the last three years consecutively;
  - b) educational and research institutions aided by the State/Central Government and the charitable hospitals and social welfare establishments owned and run by charitable organizations either public or private shall be required to submit their audited accounts of the last three years; and
  - c) such consumers shall be required to furnish an undertaking stating that the power supply to their institutions/ organizations shall be used and shall continue to be used exclusively for the purpose for which the supply has been taken.

Such consumers shall apply to DPSCCL along with the above documents and DPSCCL shall verify the same and shall give effect to such tariff to such consumers, if the claim is found to be satisfactory, prospectively but not later than three months from the date of receipt of the application with the required documents.

- 24) Any matter, which has not been explicitly mentioned in this order, shall be guided by regulations 2.10.8 and 2.10.9 of the Tariff Regulations.
- 25) It is open to the State Government to grant any subsidy to any consumer or any class of consumers in the tariff determined by the Commission for DPSCCL. If at all any such subsidy under the provisions of the Act is intimated to DPSCCL and to the Commission by the Government of West Bengal with clear indication of the consumer or class of consumers to be subsidized and the amount of the subsidy proposed to be given is paid in advance, the tariff of such consumer and / or the class of consumers shall be deemed to have been reduced accordingly as has been indicated by the State Government. However, such direction of the State Government shall not be operative till the payment is made by the State Government in accordance with the provisions of the Act and the Regulations made thereunder and the tariff as fixed by the Commission shall remain applicable. In accordance with the Tariff Regulations, the State Government is required to communicate, within 15 days from the date of receipt of a tariff order, whether it shall give any subsidy to any group of consumers etc.

For any further interpretation / clarification, the order of the Hon'ble Commission dated 28<sup>th</sup> July, 2009 may be referred to and the copy of the order may be obtained from the office of the Hon'ble Commission at FD-415A, Paura Bhawan (3<sup>rd</sup> Floor), Sector – III, Bidhannagar, Kolkata – 700106, following the procedure laid down in the West Bengal Electricity Regulatory Commission (Conduct of Business) Regulations, 2007.

**This notification has been issued with the approval of the Hon'ble Commission. However, if any difference from the original order is found anywhere in this gist, due to either misprinting or any other reason, the version to be found in the original order would prevail.**